Outline

- 1. Status of Japan's CO2 emission
- 2. Strategic Energy Plan
- 3. Promotion of Zero Emission Power Sources
- 4. Policies and Challenges

Status of GHG in Japan



CO₂ Identity

$CO_2 = \frac{CO_2}{E} \frac{E}{GDP} GDP$

 $\therefore \Delta CO_2 = \Delta \frac{CO_2}{E} + \Delta \frac{E}{GDP} + \Delta GDP$

Decomposition of Changes in CO2

	1990-	2000-	2007-	2005-2020	
	2000 2005 2008	2008	Aso	Hatoyama	
ΔGDP	+1.2	+1.3	-3.7	+1.1	+1.1
△CO2/ Energy					
∆Energy ∕GDP	-0.2	-0.5	-2.8	-2.3	-3.7
△C 02	+1.0	+0.8	-6.5	-1.2	-2.6

"The Strategic Energy Plan of Japan"

- Raising energy independence ratio from 38% to 70%
- Raising zero-emission power source ratio to 70%
- Cutting CO2 emission in half from the residential sector
- Maintaining and enhancing energy efficiency in the industrial sector at the highest level in the world
- Maintaining or obtaining major shares of global markets for energy-related products and systems.

Long-term CO2 Emission Reduction Path



Electric Generation: Biggest CO2 Emitter



CO2 Mitigation by the Electric Utility Industry

- Supply Side
 - -Use of non-fossil resources
 - Nuclear power
 - Renewable energies
 - Improving efficiency of electric power facilities
 - LNG combined cycle and coal-fired power
 - Reducing T & D loss

Generation Mix (kWh) 2007 & 2030



Generation Mix (kW) 2007 & 2030



Nuclear Capacity Factor (1990~2008)



International Comparison of Nuclear Capacity Factor



Renewables in Total Primary Energy Supply (2008)



Note: (*) 2007 Data

Promoting Renewable Energies

- Target for renewable capacity in 2020 is in the range of 32,000MW to 35,000MW.
- CO2 reduction by expansion is expected to be 24
 -29 million ton.
- Renewable market is estimated to be 10 trilion yen.
- Cost of renewables for average household will be 150 -200 yen per month.
- Unique to Japan is promotion of diffusing rooftop PV. PV capacity in 2020 will be about 28,000MW

Green Energy Promotion Policies



Feed In Tariff

- FIT has been introduced in Nov. 2009.
- The purpose is to accelerate PV development and it's diffusion.
- Electric utilities are required to purchase at \48 from residential PV and \24 from non-residential PV.
- Purchase period is ten years. Purchase price is fixed for 10 years.
- Eligible customer is residential and non-residential but only for excess power.

Expansion of FIT System

- Eligible Renewables: PV, Wind, Medium and Small Hydro, Geothermal, Biomass
- Purchase price except PV will be in the range of 15 yen ~20 yen. The price for PV is to be determined.
- Purchase period will be 15 ~ 20 years. For PV, it will be 10 years.

What If Generation Exceeds Load ?



How much cost?

	Trillion Yen	Billion Dollar
Battery on grid side	16.2	180
Battery on customer side	45.9-57.2	510-630
Controlling power output	3.67	40

Thank you for your attention!